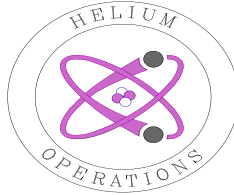


# Bureau of Land Management

## Amarillo Field Office Helium Operations



### Statistical Report for June - 2010



#### *Distribution:*

Fluid Minerals Group Manager, Washington Office  
NMSO, New Mexico State Director  
NMSO, Associate State Director  
NMSO, Petroleum Engineer  
Field Manager, Amarillo Field Office  
Assistant Field Managers (3)  
Team Leaders  
-Federal Leased Lands  
-Resources Evaluation & Gas Analysis  
-Division Of Helium Operations, -  
Engineering and Technical Support

#### *List of Tables*

Table 1 - Summary of Helium Operations  
Table 2 - Bush Dome Reservoir Operations  
Table 3 - Gas Volumes & Inventory  
Table 4 - In Kind Helium Sales  
Table 5 - Open Market/Reserve Sell-down  
Table 5 - Natural Gas/Liquid Sales  
Table 6 - Helium Resources Evaluation  
Table 7 - Helium Storage Contract Activity  
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: September 20, 2010

**\* Revised \***

**"Please Note: Data in this report is accurate as of print date; however all data is subject to change."**

Approved for distribution: Nelson R. Bullard /s/

Date: 09/20/2010

Table 1 - Summary of Helium Operations

June - 2010

**Helium Enrichment Unit Operations****Gas Processed**

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	604,734	148,449	24.55%	5,262,312	1,288,461
Helium Product (Mcf*)	188,763	148,320	78.57%	1,637,896	1,279,103
Residue Natural Gas (Mcf*)	268,494	0	00.00%	2,373,963	0

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**Natural Gas & Liquids Produced****Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	266,663	2,362,473
NGL Sales (gallons)	91,833	766,917

\*\*\* Volumes in Mcf at 14.73 psia &amp; 60°F

**Bush Dome Reservoir Operations****Conservation gases from all sources**

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	609,055	157,488	25.86%	5,281,401	1,337,188
Crude Injection (Mcf*)	3,237	2,539	78.45%	175,854	137,292
Crude Production (Mcf*)	10,592	8,300	78.36%	69,524	54,133

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**Storage Operations****Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	130,000	955,000	655,000	10,518,600
Conservation Helium in Storage (EOM) (Mcf*)	16,997,250			

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**In Kind Helium**

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	6,586	126,301	82,404	2,507,583
Sale Volumes Outstanding (Mcf*)	44,586			

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**Private Company Helium Storage Contracts****Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	46,523	31,197	67.06%	372,676
Crude Disposed (Mcf*)	245,330	186,541	76.04%	1,518,578
Net Balance (Mcf*)	(198,807)	(155,344)		(1,145,902)
Balance of Stored Helium End Of Month (Mcf*)		594,587		

\* Volumes in Mcf at 14.65 psia &amp; 60°F

**Revenue / Charges****Helium Storage Contracts**

(Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$324,510	\$2,615,617
Reservoir Management Fees Billed (\$)	\$267,580	\$1,966,074

**Field Compressor Charges**

(Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$56,429)	(\$515,017)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$12,160	\$116,597
Net-Total (Funded by the Refiners for compression costs.)	(\$44,269)	(\$398,420)

**Enrichment Unit Charges**

(Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$267,580	\$1,966,074
Total operating costs	(\$824,478)	(\$7,352,787)
Sub Total - Items provided by BLM	\$336,808	\$2,963,755
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$4,389,032)

**Conservation Helium - Natural Gas - Liquid Sales**

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$22,662,500	\$65,073,750
In Kind Sales	\$2,894,371	\$8,135,093
Natural Gas & Liquid Sales	\$1,345,037	\$12,009,625

**Helium Resources Evaluation**

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$777,443	\$6,990,578
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 28

\*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

June - 2010

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
<b>TOTAL</b>		<b>609,055</b>	<b>184,756,209</b>	<b>157,488</b>	<b>32,531,249</b>	<b>151,164</b>	<b>45,388,979</b>	<b>266,686</b>	<b>95,750,668</b>	<b>28,517</b>	<b>9,553,942</b>	<b>5,200</b>	<b>1,531,371</b>
BIVINS A-3	Jun-10	0	10,086,632	0	3,083,333	0	2,553,540	0	3,992,174	0	389,627	0	67,958
BIVINS A-6	Jun-10	26,145	8,247,016	20,453	4,778,352	5,025	2,035,902	486	1,279,740	1	122,838	181	30,183
BIVINS A-13	Jun-10	55,497	5,414,380	26,727	3,248,148	13,850	1,412,583	13,073	657,874	1,445	69,643	402	26,132
BIVINS A-14	Jun-10	59,233	5,972,200	33,084	3,960,156	14,787	1,525,364	9,862	417,142	1,053	42,857	448	26,680
BIVINS A-4	Jun-10	37,823	11,059,110	10,378	1,959,752	9,261	2,678,786	16,099	5,753,592	1,741	570,806	344	96,174
BUSH A-2	Jun-10	37,246	10,230,935	8,192	1,552,467	9,402	2,492,170	17,467	5,541,972	1,920	555,049	264	89,278
Injection	Jun-10	3,237	66,240,889	2,539	47,846,276	619	17,067,782	56	775,688	0	23	22	551,121
inj Bivins A-3	Jun-10	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Jun-10	(3,237)	(24,201,365)	(2,539)	(17,514,139)	(619)	(6,437,517)	(56)	(138,222)	(0)	(12)	(22)	(111,475)
inj Bivins A-13	Jun-10	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jun-10	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jun-10	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jun-10	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jun-10	10,592	1,163,103	8,300	859,179	2,026	249,101	192	43,959	0	2,911	73	7,953
BIVINS A-1	Jun-10	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jun-10	28,011	12,493,214	1,918	1,809,225	6,675	3,073,806	17,336	6,832,740	1,825	675,529	258	101,914
BIVINS A-5	Jun-10	28,778	13,884,770	7,514	1,595,205	7,313	3,383,949	12,356	7,988,829	1,376	794,639	219	122,149
BIVINS A-7	Jun-10	29,576	10,074,312	10,014	2,227,274	7,695	2,522,747	10,481	4,770,683	1,188	479,379	198	74,228
BIVINS A-9	Jun-10	27,958	8,997,595	579	168,411	7,220	2,196,089	18,035	5,952,162	1,904	597,305	221	83,628
BIVINS A-11	Jun-10	27,538	4,918,060	689	96,346	7,049	1,212,446	17,685	3,233,708	1,866	329,010	250	46,549
BIVINS A-15	Jun-10	36,371	7,859,565	753	395,372	8,615	1,876,570	24,124	5,010,278	2,466	498,876	413	78,469
BIVINS B-1	Jun-10	28,046	6,083,769	1,041	247,147	6,850	1,470,905	17,991	3,910,052	1,881	396,279	284	59,385
BIVINS B-2	Jun-10	27,545	4,792,744	526	89,946	7,048	1,191,545	17,686	3,129,260	1,848	319,723	437	62,269
BUSH A-1	Jun-10	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jun-10	31,976	9,877,527	15,721	1,979,905	8,191	2,424,548	6,989	4,897,407	811	488,357	262	87,310
BUSH A-4	Jun-10	23,076	7,072,936	5,106	1,324,102	5,909	1,760,099	10,744	3,576,022	1,178	359,894	138	52,820
BUSH A-5	Jun-10	38,113	13,604,326	12,715	2,923,251	9,718	3,402,202	13,907	6,527,831	1,552	653,445	221	97,598
BUSH A-8	Jun-10	16,408	3,235,694	303	59,232	4,059	777,295	10,694	2,146,745	1,108	214,879	243	37,543
BUSH A-9	Jun-10	0	3,649,337	0	94,042	0	877,071	0	2,406,011	0	239,027	0	33,186
BUSH A-11	Jun-10	21,968	3,662,851	751	107,416	5,273	875,208	14,197	2,397,120	1,475	242,299	272	40,809
BUSH B-1	Jun-10	346	3,138,561	6	58,937	84	744,342	228	2,098,457	24	205,996	3	30,829
FUQUA A-1	Jun-10	0	2,954,072	0	53,853	0	702,792	0	1,975,157	0	193,571	0	28,699
FUQUA A-2	Jun-10	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jun-10	27,400	8,905,915	1,019	563,939	7,138	2,174,028	17,246	5,538,557	1,855	556,352	143	73,039
TT Fuel	Jun-10	366	0	4	0	59	0	265	0	36	0	2	0
field-wide pct's				25.86%	17.61%	24.82%	24.57%	43.79%	51.83%	4.68%	5.17%	0.85%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study  
from NITEC's interim report

As of EOM Jun-10 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	48.814	11.109
Injection 2003 - 08	(1.100)	(0.614)
Produced to Date 2009	3.563	3.082
Injected to Date 2009	(0.089)	(0.369)
Amount of Raw Gas Available to CHEU	129.376	====> 20.046 total helium in reservoir
Estimated Bottom Hole Pressure	476.308	est z-factor 0.980

\* All volumes on Table 2 are reported in Mcf at 14.65 psia &amp; 60°F

## Table 3 - Gas Volumes & Inventory

June - 2010

### Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jun-10	604,734	49,851,875	148,449	12,548,565	150,673	12,533,263	271,544	22,002,564	28,871	2,345,633	5,197	421,850
Calculated Feed	Jun-10	598,097	49,629,668	149,184	12,556,999	149,079	12,479,191	266,229	21,839,299	28,481	2,333,909	5,125	420,271
Feed to Box	Jun-10	594,321	49,336,081	149,184	12,557,178	149,079	12,479,273	266,229	21,839,345	28,481	2,333,915	1,349	126,370
Cheu Product	Jun-10	188,763	15,771,395	148,320	12,371,364	35,600	2,983,687	3,538	306,742	2	342	1,303	109,261
Residue	Jun-10	268,494	21,954,670	0	1,287	7,401	542,598	237,712	19,463,950	23,382	1,945,607	0	1,228
Cold Box Vent	Jun-10	97,421	8,702,525	210	82,883	89,350	7,571,421	7,834	988,091	0	137	27	59,993
Flare/Boot Strap	Jun-10	0	807,377	0	42,077	0	322,252	0	347,177	0	90,678	0	5,193
Fuel From Cheu	Jun-10	8,051	709,276	0	245	274	20,833	6,515	575,356	1,262	112,842	0	0
Shrinkage/Loss	Jun-10	3,834	179,224	0	0	0	0	0	0	3,834	179,224	0	0
Unaccounted*	Jun-10	27,759	1,240,556	654	56,499	16,454	1,051,531	10,630	129,786	(0)	1,083	19	1,657

\*Before October 2004, the values are estimated

### Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	17,139,553	613,345
net acceptances +	0	0
redeliveries	0	(155,344)
In Kind Transfers	(6,586)	6,586
Open Market Sales	(130,000)	130,000
Gain/loss	(5,718)	
Ending Inventory	16,997,250	594,587
Total Helium in Reservoir	20,045,527	
Total Helium in Storage	17,591,837	
Helium in native gas	2,453,690	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	46,125	35,036	75.96%
Measured to Pipeline (Private Plants)	46,628	31,243	67.00%
Measured from Pipeline (Private Plant:	245,435	186,541	76.00%
HEU Production	188,763	148,320	78.57%
Injection	3,237	2,539	78.45%
Production	10,592	8,300	78.36%
Ending Inventory	36,883	28,101	76.19%
Gain/Loss	(6,553)	(5,718)	

### Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

\* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

June - 2010

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
<b>In Kind Helium</b>									
<b>AirGas South West, Contract no. INC98-0101</b>									(billed quarterly)
Month									
FYTD									
<b>AirGas North Central, Contract no. INC98-0102</b>									
Month									
FYTD									
<b>AirGas Intermountain, Contract no. INC98-0103</b>									
Month									
FYTD									
<b>Air Liquide Helium America, Inc., Contract no. INC98-0104</b>									
Month									
FYTD									
<b>Air Products, L.P., Contract no. INC98-0105</b>									
Month									
FYTD									
<b>Linde Gas North America, LLC, Contract no. INC98-0106</b>									
Month									
FYTD									
<b>Corp Brothers, Inc., Contract no. INC98-0107</b>									
Month									
FYTD									
<b>FIBA Technologies, Inc., Contract no. INC98-0108</b>									
Month									
FYTD									
<b>General Air Service &amp; Supply Co., Contract no. INC98-0109</b>									
Month									
FYTD									
<b>Jack B. Kelley Co., Contract no. INC98-0110</b>									
Month									
FYTD									
<b>Portland Welding Supply, Contract no. INC98-0111</b>									
Month									
FYTD									
<b>Praxair, Inc., Contract no. INC98-0112</b>									
Month									
FYTD									
<b>United States Welding, Inc., Contract no. INC98-0113</b>									
Month									
FYTD									
<b>Matheson Tri-Gas, Inc., Contract no. INC98-0114</b>									
Month									
FYTD									
<b>GT &amp; S, Contract no. INC00-0115</b>									
Month									
FYTD									
<b>Total month</b>	24,169	2,012	3	197	6,129	12,528	45,038	44,342	\$2,894,371
<b>Total FYTD</b>	74,010	5,762	6	1,372	19,513	28,313	128,975	126,983	\$8,135,093
<b>Total CYTD</b>	46,058	3,878	3	394	10,481	23,356	84,170	82,870	\$5,389,059
<b>Cumulative</b>	1,521,846	73,865	230	268,361	342,735	385,249	2,592,287	2,552,094	\$137,722,854
<b>In Kind Transfers</b>							Month	FYTD	CYTD Cumulative
Transferred							6,586	126,301	82,404 2,507,583
Volume outstanding							44,586		

\* Volumes in Mcf at 14.7 psia &amp; 70°F

+ Volumes in Mcf at 14.65 psia &amp; 60°F

\*\*Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down  
Helium & Natural Gas Sales

June - 2010

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)**	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	77,000		77,000	\$4,258,500	
<u>Air Products, L.P.</u>					
Month	0	(350,000)	350,000	\$22,662,500	
FYTD	550,000	0	550,000	\$35,612,500	
Cumulative	4,209,400		4,209,400	\$246,031,750	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	305,000	0	305,000	\$19,748,750	
Cumulative	3,534,000		3,534,000	\$200,451,250	
<u>Keyes Helium Co., LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	548,200		548,200	\$31,759,900	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	150,000	0	150,000	\$9,712,500	
Cumulative	2,290,000		2,290,000	\$133,652,500	
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(350,000)	350,000	\$22,662,500	
Total FYTD	1,005,000	0	1,005,000	\$65,073,750	
Total CYTD	780,000		780,000	\$50,505,000	
Cumulative	10,868,600		10,868,600	\$627,776,400	
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		130,000	955,000	655,000	10,518,600
Volume outstanding		350,000			

\* Volumes in Mcf at 14.65 psia & 60°F

### Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)** (billed monthly)
<b><u>El Paso Natural Gas</u></b>					
Month	266,663	---	291,912	1,095	(\$30,049)
FYTD	2,362,473	---	2,586,445	1,095	(\$268,616)
Cumulative	21,448,348	---	23,598,330	1,100	(\$2,439,482)
<b><u>Minerals Management Service</u></b>					
Month	---	---	---	---	\$0
FYTD	---	---	---	---	(\$15,119)
Cumulative	---	---	---	---	(\$174,371)
<b><u>Tenaska</u></b>					
Month	---	---	289,035	\$4.368978	\$1,262,788
FYTD	---	---	2,566,205	\$4.388299	\$11,261,275
Cumulative	---	---	23,447,519	\$5.717973	\$133,251,378
<b><u>SemCrude</u></b>					
Month	---	---	---	---	---
FYTD	---	---	---	---	---
Cumulative	---	---	---	---	---
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$ Per Unit (\$/Dth)	Total (\$)
<b>Total month</b>	266,663	91,833	298,903	\$4.499913	<b>\$1,345,037</b>
<b>Total FYTD</b>	2,362,473	766,917	2,648,208	\$4.535000	<b>\$12,009,625</b>
<b>Total CYTD</b>	1,604,050	513,852	1,792,714	\$4.611162	<b>\$8,266,495</b>
<b>Cumulative</b>	21,448,348	5,693,707	24,055,415	\$5.756857	<b>\$137,662,687</b>

\*\*\* Volumes in Mcf at 14.73 psia & 60°F

\*\*Rounded to nearest dollar

## Table 6 - Helium Resources Evaluation

June - 2010

All Volumes in Mcf at 14.7 psia & 70°F

<b>Revenue Collected From Federal Leaseholds</b>	Month*	FYTD*
Fee Sales & Royalties	\$778,926	\$6,973,014
Natural Gas Royalties (1)	\$728	\$5,167
Natural Gas Rentals	\$0	\$640
Other	\$11,757	\$146,418
Revenue Collected from Federal Lease Holds	\$777,443	\$6,990,578

\*Totals do not sum

<b>Helium Analysis and Evaluation</b>	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	1
Total Number of Samples Analyzed For Resources Division	0	19
Total Number of Other Samples Analyzed (2)	28	237

### U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400		4,668,286
2009 Helium Sold	4,325,300		4,238,881
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2009	CY-2009
<b>U.S. Helium Exports</b> (3)	2,631,905	2,563,080

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

# Table 7 - Helium Storage Contract Activity

June - 2010

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	46,523	67.1%	31,197	372,676	221,530	29,405,269	180,223	41,494,158			
Crude Disposed	245,330	76.0%	186,541	1,518,578	1,023,709	39,715,734	43,637	29,110,388		\$324,510	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$267,580	RMF Fees
Net/Balance	(198,807)		(155,344)	(1,145,902)	(802,179)	(11,789,183)	136,586	12,383,770		594,587	\$592,090
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834				0	
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											

<b>Government Helium</b>	
Remaining Crude Acquired beginning of the month	17,139,553
Crude Disposed: In Kind Sales transferred for the month	(6,586)
Open Market/Reserve Sell Down transferred for the month	(130,000)
Gains and Loses for the month	(5,718)
Net/Balance of Purchased Helium Remaining for Sale	16,997,250

\*Includes In Kind and Open Market transfers from Government storage

\*\*Rounded to nearest dollar



Table 8 - Compression &amp; CHEU (Charges &amp; Operations)

June - 2010

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$4.37	\$4.40	\$5.71
Fuel used *	total MMBTU	9,565	109,372	1,020,072
Field compressor fuel revenue *	\$dollars	\$1,601	\$11,749	\$648,311
HEU compressor fuel credit *	\$dollars	\$28,525	\$297,942	\$3,084,488
HEU fuel credit *	\$dollars	\$11,673	\$171,866	\$2,093,296
#1 Compressor run time *	hours	203	4,707	58,371
#2 Compressor run time *	hours	469	4,610	39,011
#3 Compressor run time *	hours	579	3,486	28,128

\* Field/CHEU Compressor Operations based on Jun 10 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$56,429)	(\$515,017)	(\$7,532,023)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$12,160	\$116,597	\$1,865,142
Net Total - Cliffside Refiners, LP	(\$44,269)	(\$398,420)	(\$5,666,881)

\* BLM provided fuel cost is based on Apr 10 fuel consumed

\*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	706	98.0%	6,446	98.4%	59,548
Producing residue gas	683	94.8%	6,373	97.3%	59,040
Producing helium product	680	94.5%	6,375	97.3%	56,170
Producing natural gas liquids	686	95.2%	6,387	97.5%	54,690

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$267,580	\$1,966,074	\$15,409,500
Total operating costs	(\$824,478)	(\$7,352,787)	(\$74,631,357)
Labor	\$102,247	\$920,221	\$6,226,930
Compressor fuel cost Apr 10	\$27,288	\$281,894	\$3,077,286
HEU fuel cost Apr 10	\$15,323	\$167,188	\$2,110,391
Electrical power cost Apr 10	\$139,299	\$1,120,594	\$10,999,918
Other	\$52,651	\$473,858	\$7,710,407
Sub Total - Items provided by BLM	\$336,808	\$2,963,755	\$33,334,287
Total - Cliffside Refiners, LP, GDA030001	(\$487,670)	(\$4,389,032)	(\$41,297,070)

\*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Jun 10	2,351	33,936	324,690
Cheu Pure Water Usage (gallons) Jun 10	1,705	11,534	230,031
Electricity Metered (Kwh) consumed Apr 10	2,869,954	25,281,876	192,104,660